

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>24,375</b>	<b>--</b>	<b>--</b>	<b>39,483</b>	<b>3,137</b>	<b>1,220</b>	<b>-135</b>	<b>67,304</b>	<b>1,046</b>	<b>0</b>	<b>47,846</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,702</b>	<b>-6</b>	<b>2,035</b>	<b>1,213</b>	<b>496</b>	<b>--</b>	<b>113</b>	<b>1,755</b>	<b>1,839</b>	<b>1,732</b>	<b>3,618</b>
Natural Gas Liquids	1,702	-6	1,926	1,213	496	--	133	1,755	1,839	1,603	3,519
Ethane	2	--	--	--	--	--	--	--	0	2	--
Propane	251	--	1,039	557	283	--	109	--	782	1,239	1,405
Normal Butane	392	--	792	652	178	--	4	420	1,029	561	1,620
Isobutane	245	--	95	4	35	--	11	607	--	-239	433
Natural Gasoline	812	-6	--	--	--	--	9	728	28	41	61
Refinery Olefins	--	--	109	--	--	--	-20	--	--	129	99
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	159	--	--	--	2	--	--	157	10
Normal Butylene	--	--	-50	--	--	--	-22	--	--	-28	89
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>814</b>	<b>--</b>	<b>7,839</b>	<b>10,047</b>	<b>-1,693</b>	<b>1,978</b>	<b>12,832</b>	<b>458</b>	<b>1,738</b>	<b>51,862</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	814	--	1,539	5,667	831	827	6,772	341	911	4,992
Hydrogen	--	--	--	--	--	1,347	--	1,347	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	814	--	1,539	5,667	-516	827	5,425	341	911	4,992
Fuel Ethanol	--	240	--	300	5,099	-516	317	4,637	169	0	2,685
Renewable Fuels Except Fuel Ethanol	--	575	--	1,239	567	--	510	788	172	911	2,307
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,828	--	--	1,231	1,735	35	827	19,987
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	2,472	4,380	-2,524	-80	4,325	83	0	26,882
Reformulated	--	0	--	--	1,876	-433	538	905	0	0	13,471
Conventional	--	--	--	2,472	2,504	-2,092	-618	3,420	82	0	13,411
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>31</b>	<b>83,880</b>	<b>5,125</b>	<b>2,383</b>	<b>3,040</b>	<b>-1,186</b>	<b>--</b>	<b>8,915</b>	<b>86,731</b>	<b>35,097</b>
Finished Motor Gasoline	--	24	45,192	921	142	3,040	-511	--	1,150	48,680	2,083
Reformulated	--	--	31,958	--	--	877	-2	--	--	32,837	16
Conventional	--	24	13,234	921	142	2,163	-509	--	1,150	15,843	2,067
Finished Aviation Gasoline	--	--	23	2	--	--	-25	--	--	50	312
Kerosene-Type Jet Fuel	--	9	10,678	2,456	257	--	-277	--	625	13,051	9,526
Kerosene	--	--	4	--	--	--	1	--	--	3	8
Distillate Fuel Oil	--	-1	15,906	752	1,343	--	235	--	3,115	14,650	13,334
15 ppm sulfur and under	--	-1	15,385	437	1,343	--	234	--	1,300	15,630	12,397
Greater than 15 ppm to 500 ppm sulfur	--	--	214	315	--	--	-2	--	753	-222	294
Greater than 500 ppm sulfur	--	--	307	--	--	--	3	--	1,061	-757	643
Residual Fuel Oil	--	--	2,837	869	--	--	-339	--	771	3,274	5,385
Less than 0.31 percent sulfur	--	--	76	--	--	--	-14	--	NA	NA	2,075
0.31 to 1.00 percent sulfur	--	--	520	268	--	--	-137	--	NA	NA	513
Greater than 1.00 percent sulfur	--	--	2,241	601	--	--	-188	--	NA	NA	2,797
Petrochemical Feedstocks	--	--	--	43	--	--	0	--	--	43	2
Naphtha for Petro. Feed. Use	--	--	--	43	--	--	0	--	--	43	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	33	--	--	--	29	--	--	4	60
Lubricants	--	--	644	30	--	--	108	--	461	105	852
Waxes	--	--	--	12	--	--	--	--	3	9	--
Petroleum Coke	--	--	3,915	--	76	--	-91	--	2,758	1,324	1,006
Marketable	--	--	3,022	--	76	--	-91	--	2,758	431	1,006
Catalyst	--	--	893	--	--	--	--	--	--	893	--
Asphalt and Road Oil	--	--	858	40	565	--	-305	--	31	1,737	2,447
Still Gas	--	--	3,458	--	--	--	--	--	--	3,458	--
Miscellaneous Products	--	--	332	--	--	--	-11	--	0	343	82
<b>Total</b>	<b>26,077</b>	<b>840</b>	<b>85,915</b>	<b>53,660</b>	<b>16,063</b>	<b>2,567</b>	<b>770</b>	<b>81,891</b>	<b>12,259</b>	<b>90,201</b>	<b>138,423</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.